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CALGARY

PLAINTIFF

HSBC BANK CANADA

DEFENDANTS

GROUNDFORCE GEODRILLING SOLUTIONS INC.

DOCUMENT

FIRST REPORT OF THE COURT APPOINTED RECEIVER AND MANAGER OF GROUNDFORCE GEODRILLING

SOLUTIONS INC.

DATED NOVEMBER 13, 2015

PREPARED BY DELOITTE RESTRUCTURING INC.

ADDRESS FOR SERVICE AND **CONTACT INFORMATION OF** PARTY FILING THIS DOCUMENT Counsel

McCarthy Tetrault LLP

Suite 400 421 7th Avenue SW

Calgary AB T2P 4K9 **Attention: Sean Collins**

Telephone/ Facsimile: (403) 260-3531 / (403) 260-3501

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Receiver and Manager

Deloitte Restructuring Inc.

700 Bankers Court, 850 - 2nd Street SW

Calgary, AB T2P 0R8 Attention: Jeff Keeble

Telephone/Facsimile: 403-503-1458 / 403-718-3681

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APPENDICES

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Introduction and background

Introduction

- 1. Pursuant to an Order (the "Receivership Order") granted by the Court of Queen's Bench of Alberta (the "Court") on October 2, 2015 (the "Date of Receivership"), Deloitte Restructuring Inc. ("Deloitte") was appointed as receiver and manager (the "Receiver") of Groundforce Geodrilling Solutions Inc. ("Groundforce" or the "Company"). A copy of the Receivership Order and other information regarding the receivership proceedings can be accessed on Deloitte's website (the "Receiver's Website") at http://www.insolvencies.deloitte.ca/en-ca/Pages/Groundforce-Geodrilling-Solutions-Inc.aspx.
- 2. The Receivership Order was granted as a result of an application by HSBC Bank Canada ("HSBC"), who holds registered security over all of the Company's present and after-acquired real and personal property (the "HSBC Security").
- 3. The Receiver's independent legal counsel, McCarthy Tetrault LLP, has conducted an independent review of the validity and enforceability of the HSBC Security and has advised that the HSBC Security is valid and enforceable and ranks in priority to the unsecured creditors of Groundforce and to any subsequently appointed trustee in bankruptcy (the "Security Opinion").

Notice to reader

- 4. In preparing this report, Deloitte has relied on unaudited financial information, the books and records of the Company and discussions with former management of the Company ("Management"), interested parties and the stakeholders of the Company. The Receiver has not performed an independent review or audit of the information obtained.
- 5. All amounts in this report are in Canadian dollars unless otherwise indicated.

Background

- 6. Groundforce is a private company that was incorporated in Alberta in June 2010. The Company provided drilling and associated oilfield services to the energy sector in Western Canada with its fleet of 12 drilling rigs of various sizes and configurations. The Company also provided project management services for drilling programs, drilling for geothermal wells and pilings for construction and maintenance projects.
- 7. HSBC is the principal lender to the Company and holds various first ranking security positions as against the Company and its assets. HSBC was owed approximately \$17.0 million (the "HSBC Indebtedness") from the Company at the Date of Receivership. Wexford Capital is the majority

- shareholder of Groundforce and also had the majority of unsecured promissory notes issued by the Company and was owed approximately \$4.7 million at the Date of Receivership.
- 8. This report constitutes the first report of the Receiver (the "First Report"). The First Report, along with the confidential supplement to the First Report dated November 13, 2015 (the "Confidential Report"), are being filed in support of the Receiver's application to this Honourable Court on November 19, 2015 seeking the following:
 - a) Approval of the reported actions of the Receiver to date in respect of administering these receivership proceedings;
 - Approval of the auction proposal from Maynards Industries Ltd. ("Maynards") for the sale of the Company's assets;
 - c) Approval of the future distribution of funds to HSBC as they relate to the HSBC Security and as they become available up to the amount of the HSBC Indebtedness; and
 - d) An Order sealing the Confidential Report in the Court file.

Powers of the Receiver

- 9. The Receiver's powers are detailed in Paragraph 3 of the Receivership Order and include the power to take and maintain possession and control of the assets of the Company; the power to manage, operate and carry on the business of the Company; and the power to market and sell the assets of the Company (subject to Court approval if one sale exceeds \$250,000 or if in the aggregate the sales exceed \$1,000,000), among others.
- 10. The Receivership Order also empowers the Receiver to borrow by way of a revolving credit or otherwise, such monies from time to time as it may consider necessary or desirable, provided that the outstanding principal amount does not exceed \$1,000,000 (or such greater amount as the Court may by further Order authorize) (the "Borrowing Facility").

Possession and Control of the Assets

- 11. Groundforce's corporate head office was located in leased premises at 650, 910 7th Avenue SW in Calgary (the "Calgary Office"). At the Date of Receivership the Company also conducted operations from a leased yard, workshop and office located at 717 McCool Street, Crossfield, Alberta (the "Crossfield Location").
- 12. The majority of the equipment owned and leased by the Company was located at the Crossfield Location.
- 13. The Receiver took the following steps with respect to the assets and operations of the Company:
 - Attended at the Calgary Office and the Crossfield Location on the Date of Receivership to take possession and control of the assets, take an inventory of the assets, meet with employees and post notices of the receivership proceedings;
 - b) Secured the manual and electronic books and records of the Companies:

- c) Terminated all Groundforce employees effective on the Date of Receivership:
- d) Arranged to retain key employees to assist with administrative duties, financial reporting and the locating, transporting, and securing of the Company's assets;
- e) Cancelled the security pass access to the Calgary Office for the employees that were not being retained as contractors subsequent to the receivership;
- Arranged to have third party security in place at the Crossfield Location to monitor the site and the assets thereon;
- g) Arranged to maintain the insurance coverage over the Company's' assets and had the Receiver added as a loss payee on the existing insurance policy of the Company;
- h) Arranged for the redirection of the mail of the Company to the Receiver's office;
- i) Vacated the Calgary Office on October 9, 2015 and consolidated the Company's books and records and administrative functions at the Crossfield Location;
- j) Contacted the third parties storing any assets of the Company and provided a copy of the Receivership Order and ensured the assets were safe and secure; and
- k) Engaged third party transportation companies to assist with moving drilling rigs and related assets from an active drilling site near Outlook, Saskatchewan and from Medicine Hat and began consolidating most of the assets at the Crossfield Location.

Operations

Drilling Operations

- 14. On the Date of Receivership, 11 of the Company's 12 drilling rigs were not operating and were being stored in either the Crossfield Location or at other third party storage yards in Alberta. Following an analysis of cash flow projections prepared by Management prior to the Date of Receivership, it was determined that the Company was incurring significant ongoing operating losses, the ongoing operations were not viable with the limited work in the pipeline, and the likelihood of completing a going concern sale was remote. Accordingly, the Receiver, with the concurrence of HSBC, decided to cease the Company's operations at the Date of Receivership.
- 15. The only active drilling contract at the Date of Receivership was a potash drilling project near Outlook, Saskatchewan and, at the Date of Receivership, Groundforce had just finished two of the three wells that were part of the overall contract. The Receiver had discussions with Management and company staff and the customer and determined that the costs to finish the final well would exceed the expected revenue and no other suitable and economic arrangements could be arranged to complete the work. The customer had paid for the completion of the two wells prior to the Date of Receivership. The Receiver engaged the existing rig workers on a contract basis to pack up, winterize and secure the drilling rig and related equipment and the assets were subsequently transported from the customer's site to a secure yard in Kindersley, Saskatchewan.

Calgary Office

16. As previously noted, the Company's administrative functions that were previously performed from the Calgary Office were moved to the Crossfield Location and, on October 9, 2015, the Receiver vacated the Calgary Office and the lease was disclaimed.

Crossfield Location

- 17. Prior to acquiring the Crossfield Location, the Company had previously operated from two separate yards near Crossfield, Alberta. The Company purchased the Crossfield Location in 2014 and consolidated operations at the Crossfield Location shortly thereafter.
- 18. In order to reduce its debt, the Company listed the Crossfield Location for sale and executed a sale and leaseback transaction for the Crossfield Location on February 18, 2015. Under the terms of the agreement, Groundforce executed a 10-year lease (the "Crossfield Lease") with the purchaser, SKBL Holdings Ltd ("SKBL"), whereby Groundforce would pay base rent of \$27,500 per month to SKBL for the first two years with incremental increases thereafter. The Crossfield Lease included a \$1.0 million

prepayment to SKBL (the "Crossfield Lease Deposit") as a security deposit to be applied against the first three years of base rent. The Receiver understands through discussions and correspondence with SKBL that the Crossfield Lease Deposit is being held in a separate trust account and a balance of approximately \$840,000 remains as of October 26, 2015.

Assets

Accounts receivable

- 19. At the Date of Receivership, the Receiver obtained a copy of the Company's accounts receivable sub-ledger, which indicated that Groundforce was owed approximately \$57,000 from one customer. The Receiver has written to the customer notifying them of the appointment of the Receiver and requesting payment for the outstanding invoices. The Receiver is advised by Management that this debt should be fully recoverable.
- 20. In addition to the above, Management advised that the Company was owed approximately \$123,000 for drilling work completed for a customer in 2013. The Company has previously negotiated a partial repayment of this debt, but negotiations broke down and Groundforce had engaged counsel to file a statement of claim with the Court. The Receiver is currently determining whether it is commercial to continue to pursue collection of this debt, including serving the statement of claim upon the debtor and commencing litigation.

Deposits

21. As outlined previously, one of the Company's assets is the Crossfield Lease Deposit which is subject to the Crossfield Lease. The Receiver understands that HSBC is looking at avenues to recover the Crossfield Lease Deposit and has initiated proceedings to petition the Company into bankruptcy. Deloitte has consented to act as the trustee in bankruptcy of the Company.

Inventory

22. The Company has various spare parts and other inventory being stored at the Crossfield Location. The Company does not have a detailed listing of the inventory and the realizable value is not significant.

Equipment and vehicles

- 23. The net book value of the shop and office equipment, drilling rigs and related equipment and vehicles of Groundforce (the "Equipment and Vehicles") was reported by Management to be approximately \$41.3 million as at July 31, 2015. The Equipment and Vehicles consist of approximately 100 pieces of equipment including drilling rigs, rig carriers, doghouses, mud pumps, pipe carriers, service trucks, loaders, trailers, pickup trucks, forklifts and other machinery used by Groundforce.
- 24. As of the date of the First Report, there are two drilling rigs being stored at no cost in secure yards in Lac la Biche, Alberta and La Corey, Alberta and one drilling rig is being stored at no cost in a secure yard in Kindersley, Saskatchewan. These three drilling rigs have not been consolidated in the Crossfield

- Location due to both a lack of available space and due to the costs of transportation. The remainder of the Equipment and Vehicles are being stored in the Crossfield Location.
- 25. Prior to the Date of Receivership, HSBC engaged Maynards Appraisals Ltd. to perform a formal appraisal (the "Appraisal") of the significant Equipment and Vehicles of the Company. The appraisal was finalized and provided to HSBC and the Receiver on October 13, 2015. Neither the Receiver nor HSBC has released the Appraisal to any other party due to the risk of impeding or limiting the potential realization of the Equipment and Vehicles. A copy of the Appraisal is included in the Confidential Report.
- 26. Some of the Equipment and Vehicles of the Company are leased. The Receiver has been working with counsel and some auctioneers to review the lease agreements and determine the nature of the lessor's interest and whether there is equity in the specific equipment or vehicle. For the leased Equipment and Vehicles in which there is no equity, the Receiver has been releasing its interest in the leased equipment and it is being returned to the lessor.
- 27. The Company has six separate leases in place with Summit Acceptance Corp. ("Summit") for pick-up trucks, of which five of the leases appear to have equity based on the underlying values of the vehicles compared to the lease payout amounts. The Receiver has released the one vehicle with no equity to Summit and is working with Summit to come to a suitable arrangement for the timing of the payout of the five remaining leases with equity (the "Summit Leased Vehicles"). Counsel has reviewed the Summit leases and determined that Summit has valid and enforceable security over the Summit Leased Vehicles.

Real estate

- 28. Prior to the Date of Receivership, the Company had entered into a purchase and sale agreement to sell its former premises at 805-809 Laut Ave, Crossfield, Alberta, for \$1.05 million. The sale of this property closed on October 1, 2015 and the proceeds from the sale were held in trust by the buyer's counsel while the discharge of HSBC's mortgage and transfer were processed by Alberta Land Titles.
- 29. The Receiver received net proceeds of \$955,320 from the sale on November 5, 2015.
- 30. The Receiver is not aware of any other assets of the Company.

Sale Process

- 31. The Receiver engaged in discussions with several parties, including Management, with respect to a process to sell the assets of the Company and to determine who may be interested parties (including those parties that had expressed interest in the assets in the past).
- 32. Starting on October 5, 2015, the Receiver also began discussions with several auction companies and equipment brokers to gain their views on the market for the assets and potential marketing and sales strategies. Concurrently, the Receiver also reviewed a process for seeking offers for the purchase of some or all of the Company's assets and discussed a sales process with HSBC. As part of these discussions and with the current state of the oil and gas market, and with the concurrence of HSBC, the Receiver decided to run a more targeted and short term sales process to gauge the interest levels in the market and the amounts that parties may be willing to offer for the assets.
- 33. As part of the sales process, the Receiver prepared an information summary which included a detailed listing of the significant Equipment and Vehicles being offered for sale along with the related terms and conditions of the sales process (the "Information Summary"). The Information Summary was distributed to auctioneers and other interested parties on October 21, 2015 and a copy of the Information Summary was also uploaded to the Receiver's Website. A copy of the Information Summary is attached to the First Report as Appendix A.
- 34. The salient terms and conditions of sale included in the Information Summary were as follows:
 - a) The Receiver was seeking offers and/or proposals from auction companies, brokers or other parties for the realization of all of the assets of Groundforce;
 - b) The assets of the Company were being offered for sale on an "as is, where is" basis;
 - c) The Receiver would not be obligated to accept the highest offer, or any proposal;
 - d) Asset viewings were to be coordinated with the Receiver;
 - e) Proposals and offers were to be submitted by November 5, 2015 (the "Submission Deadline");
 and
 - f) Parties seeking to purchase some or all of the assets would be required to submit a standard form of offer prepared by the Receiver, a 20% deposit and would have to be prepared to close the sale on or around November 30, 2015.
- 35. Interested parties were identified through discussions with Management, Deloitte Corporate Finance, industry contacts and industry contact lists. In addition, several parties contacted the Receiver directly, or through HSBC, expressing an interest in purchasing the assets of the Company.

- 36. The Information Summary was provided to or requested by sixteen interested parties (the "Interested Parties") and eleven auctioneers (the "Auctioneers").
- 37. During the sales process, six of the Auctioneers and seven of the Interested Parties inspected the assets of the Company and met with the representatives of the Receiver and/or Management to answer any queries regarding the assets.
- 38. At the Submission Deadline, the Receiver received the following offers and proposals:
 - a) Four offers from the Interested Parties and one offer from one of the Auctioneers to purchase specific assets of the Company;
 - b) Three offers from Interested Parties to purchase all of the assets of the Company; and
 - c) Five auction proposals from the Auctioneers.
- 39. The five offers received for the purchase of specific assets did not exceed the relevant forced sale value ("FSV") included in the Appraisal and the Receiver does not propose to accept any of these offers.
- 40. The three offers received to purchase all of the assets of the Company did not exceed the FSV included in the Appraisal. Subsequent to the Submission Deadline, the Receiver contacted two of the interested parties asking whether they would be prepared to increase their offers. One party declined to increase their offer and other party indicated they may increase their offer if they knew they were the successful bidder. The Receiver's belief is that the party would not be willing to increase their offer to be close enough to the FSV included in the Appraisal and does not propose to accept any of these offers.
- 41. The Receiver has reviewed the five auction proposals received from the auctioneers. The proposals are all for straight auction arrangements with no net minimum guarantees or en-bloc cash offers. The Auctioneers are generally proposing similar strategies to try and pre-sell the drilling rigs privately prior to auction and then moving to auction the remaining drilling rigs and other assets after a certain private sale process timeframe has expired. The marketing costs and selling commissions range across the auction proposals and there is generally flexibility amongst the auctioneers on the timing of a final auction of the remaining assets.
- 42. The Receiver held further discussions with three of the Auctioneers who were considered the most suitable for the sale and/or for which the Receiver has comfort with based on past experience.
- 43. Based on the sale process and the related discussions and auction proposals and offers received, and the current state of the oilfield services industry and oil and gas market in general, the Receiver is of the view that acceptance of an auction proposal, with the provision of private sales before a final auction, should result in the highest return to the creditors.
- 44. The Receiver is recommending the acceptance of the Maynards auction proposal (the "Maynards Proposal") for the reasons outlined in the Confidential Report. The Maynards Proposal is more fully described in the Confidential Report along with the other auction proposals and offers received.
- 45. The Receiver has discussed and shared the offers and proposals received through the sales process with HSBC and HSBC is in agreement with accepting the Maynards Proposal to sell the assets of the Company.

Creditor claims

- 46. As noted previously, HSBC is the principal secured creditor of the Company, was owed approximately \$17.0 million at the Date of Receivership and has valid and enforceable security pursuant to the Security Opinion. Based on the Security Opinion, the Receiver is seeking approval from the Court to approve the future distribution of funds to HSBC, as they relate to the HSBC Security and as they become available, up to the amount of HSBC Indebtedness.
- 47. Other secured creditors include several leasing companies who hold specific security over pieces of equipment, vehicles, and office equipment. As outlined previously, the Receiver and counsel are reviewing the security agreements in place between the Company and the respective secured creditors and are assessing any priority claims and have released, or will release, the underlying leased assets if the security is determined to be valid and there is no equity in the lease. As of the date of the First Report, the only leased assets that appear to have equity are the Summit Leased Vehicles and Summit will be paid out on these underlying leases.
- 48. The Company's records do not indicate a debt owing to the Canada Revenue Agency ("CRA") in relation to payroll source deductions or GST, however the CRA has not yet conducted a payroll and GST trust audit on the Company as at the date of this First Report and additional liabilities may be assessed.
- 49. At the Date of Receivership, there were twenty-five (25) outstanding employee claims for unpaid wages, vacation pay and termination pay. Twenty-three (23) of these claimants may be eligible for an advance under the Wage Earners Protection Program which may result in a potential priority-claim by Service Canada of up to \$46,000.
- 50. As at the Date of Receivership, Groundforce listed unsecured creditors with claims of approximately \$6.0 million.

Statement of Receipts and Disbursements

- 51. The Receiver has prepared a Statement of Receipts and Disbursements for the period of October 28, 2015 to November 13, 2015 for Groundforce, a copy of which is attached to the First Report as **Appendix B**.
- 52. As at the date of this First Report, the Receiver has realized sufficient funds from the collection of property sale proceeds to not require the Court authorized Borrowing Facility to fund the receivership proceedings.

Approvals sought

- 53. As a result of the foregoing, the Receiver respectfully requests the following:
 - a) Approval of the reported actions of the Receiver to date in respect of administering these receivership proceedings;
 - b) Approval of the Maynards Proposal for the sale of the Company's assets;
 - c) Approval of the future distribution of funds to HSBC as they relate to the HSBC Security and as they become available up to the amount of HSBC Indebtedness; and
 - d) An Order sealing the Confidential Report in the Court file.

DELOITTE RESTRUCTURING INC.,

in its capacity as Receiver and Manager of Groundforce Geodrilling Solutions Inc and not in its personal capacity.

Jeff Keeble, CA • CIRP, CBV

Senjor Vice President

Appendix A – Information Summary dated October 18, 2015

Deloitte.

GroundForce GeoDrilling Solutions Inc., In Receivership

Information Summary



GroundForce GeoDrilling Solutions Inc.

Background

On October 2, 2015, Deloitte Restructuring Inc. was appointed as Receiver and Manager (the "Receiver") of GroundForce GeoDrilling Solutions Inc. ("GroundForce" or the "Company") pursuant to an Order of the Honourable Justice C. M. Jones of the Court of Queen's Bench of Alberta (the "Court").

GroundForce provided contract drilling services to the oil, gas and mining industries in Western Canada. The Company had also recently provided drilling for geothermal wells and pilings for construction/maintenance programs. GroundForce is no longer operating.

The Receiver is currently seeking proposals from auction companies, brokers or other parties for the realization of all of the assets of GroundForce on behalf of the Receiver ("Proposal(s)"). Any Proposals must include the realization methodology, timeframe, and any related costs. The Receiver is also considering offers for the purchase of some or all of GroundForce's assets ("Offer(s)").

Assets

The Company maintains a fleet of twelve drilling rigs of various sizes and capabilities:

- Rig #1 Ingersoll Rand D5755628
- Rig #2 Ingersoll Rand IRTH60
- Rig #3 2010 Foremost DR-24
- Rig #5 1998 Foremost Explorer
- Rig #6 1999 Foremost Explorer
- Rig #7 1995 Foremost CSR1000
- Rig #8 2011 Schramm/Kimble TXD Trailer Mounted/Gooseneck
- Rig #9 2011 Schramm/Kimble TXD Trailer Mounted/Gooseneck
- Rig #10 2006 Schramm T685WSP
- Rig #11 2006 Schramm T685WSP
- Rig #12 2006 Schramm T685WSP
- Rig #14 2014 Schramm/Kimble TXD Trailer Mounted/Gooseneck

A detailed listing of the rig assets and other equipment and vehicles, along with their location is attached as "Schedule 1". Further specifications and details for the drilling rigs are available at http://www.groundforcedrilling.com/. Office furniture and equipment, spare parts and supplies inventory, and other sundry assets are not included in Schedule 1, but together with the other assets are defined herein as the "Assets".

Offer and/or Proposal Deadline

All Offers and Proposals must be submitted in writing and received by Luke Alliband of the Receiver's office at 700, 850 - 2 Street SW, Calgary, AB T2P 0R8 by no later than 12:00pm Mountain Time on Thursday the 5th day of November, 2015. A form of Offer to purchase and the related terms and conditions of sale are available upon request. Offers must be made using the Receiver's approved form of Offer.

GroundForce GeoDrilling Solutions Inc.

Terms and Conditions

The Receiver is not in any way under any obligation to take the highest Offer or Proposal given consideration to other factors and all decisions respecting the acceptance by the Receiver of any Offer or Proposal shall be made at the Receiver's sole discretion.

Any Offer or Proposal submitted to the Receiver must provide the following:

- That the acceptance by the Receiver of any Offer or Proposal will be subject to the approval of the Court:
- That the Assets are to be disposed of by the Receiver on an "as is, where is" basis; and
- That the Receiver makes no representations, expressed or implied, as to the description, condition, suitability for purpose, size, quantity or value of any of the Assets.

Questions / Further Information and Asset Viewings

Any requests for further information, the approved form of Offer, or Asset viewings should be directed to Deloitte Restructuring Inc., whose contact information is listed below.

Deloitte Restructuring Inc.

Receiver of GroundForce GeoDrilling Solutions Inc. 700, 850 - 2 Street SW Calgary, AB T2P 0R8

Attention: Luke Alliband Telephone: (587) 293-3227 Facsimile: (587) 774-5398 Email: lualliband@deloitte.ca

Disclaimer

This Information Summary (the "Summary") is not intended for general circulation or publication, nor is it to be reproduced or used for any purpose other than that outlined herein. The Receiver does not assume responsibility or liability for losses occasioned to any parties as a result of the circulation, publication, reproduction or use of the Summary.

The information provided herein is obtained from the books and records of the Company as well as from discussions with Management. The information is being provided for the sole use of prospective purchasers in considering their interest in acquiring or selling the Assets on behalf of the Receiver and does not purport to contain all of the information that a party may require. Parties should conduct their own investigation and due diligence on the Assets and the information contained in the Summary. The Receiver specifically notes that it has not independently verified or audited any of the information contained herein. The Receiver provides no representation or warranty as to the accuracy or completeness of the information contained in the Summary and shall have no liability for any representations expressed or implied herein, or for any omissions from the Summary or for any other written or oral communication transmitted to parties in the course of their evaluation of the Assets. The Receiver makes no representations, expressed or implied, as to the description, condition, suitability for purpose, size, quantity or value of any of the Assets.

| Ref# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|---------------|--------|---|--|-------------------------------------|----------------------------------|
| Rig 1 | | | | | |
| 1-01 | RC001 | 2001 IH 2675 T/A Rig Carrier, 51,645 km showing, Cat C15 engine with IR T3W Range I rig, 45,000 lb static hook load, 28,000 lb pull back, 26,500 lb pull down, 3 section hyd pump, 2 - hyd winches, Braden CH230 hyd drawworks, GD -001 triplex pump, Atlas Copco top drive, 5000 ft lb cap, hyd leveling jacks | , 1HTGLATTX1H368922 Rig Vin 6606T3W | cv 11/2015 Rig expired June 2013 | |
| 1-02 | | Substructure - 6' working floor height, 100,000 lb static cap, stairs, railings, Ruffneck heater | | | |
| 1-03 | PT001 | 1999 Sterling T/A water/deck truck, 20' deck, flip down catwalk, 34,903 km showing, 1327 gal tank capacity | 2FZNRJBB2XAA16544 | cv 10/2015 | |
| 1-04 | MT001 | Mud Tank - triple skid, 4 compartment, 1995 shaker, (unknown manf), degaser, railings, rig lights, 2 mixers, very rough condition | | | |
| 1-05 | DH001 | 2000 GMC 7500 S/A Doghouse, 258,430 km showing, auto, ITB 24' van, s/n ITB0010655, lockers, | 1GDL7C1C2YJ518020 | cv 11/2014 | |
| 1-06 | RM001 | 2004 Travco 30' T/A wellsite trailer | 2P9A365584S075032 | | |
| 1-07 | | 1997 48' tridem trailer, 40' seacan,10,470 L cap fuel tank and doghouse | 213X226X216 CM | cv 12/2014 | |
| 1-08 1-09 | TR018 | 1985 Freuhauf Hiboy Trailer, plate # 4LA268 Boiler - 2007 Saskatoon boiler, mounted on 1989 Fruehauf T/A trailer, 31' | 2H8P04528FR018001 2FER03120KS033501 | cv 12/2014 | |
| 1-10 | 0181 | 1988 Doepker 32' Tandem axle trailer, 2013 certified | 2D9HBFA2751016125 | | |
| 1-11 | | Stamford Mod. ENG #235130 Combo-skid generator, diesel, AC 100kW, 80V | M07E209594-01 | | |
| Rig 2 2-01 | BC002 | 1998 IH Paymaster 5000 Eagle T/A Rig Carrier, 121,824 km | 1HTTGAET3WJ001408 | 11/2015 | |
| 2-01 | NOUL | showing, Cummins engine, 18 speed, with IR TH60 Range I rig, 49,000 lb static hook load, 30,000 lb pull back, 26,500 lb pull down, 3 section hyd pump, Braden CH230 hyd drawworks, Duplex pump, Atlas Copco top drive, 5000 ft lb cap, hyd leveling jacks | Rig 1001-408(7778)* | 11/2013 | |
| 2-02 | | 1999 Sterling T/A water/deck truck, 20' deck, flip down catwalk, 92,677 km showing, 18,751 hours showing, 1327 gal tank capacity | 2FZNRJBB6XAA16546 | cv 10/2015 | |
| 2-03 | | Mud Tank - triple skid, 4 compartment, Brandt shaker, degaser, railings, rig lights, 2 mixers, 2 - Baker SPD 5x6x11 centrifugal pumps, motors with belt drive, Cat pump (rough condition) | | | |
| 2-04 | | Mud Pump - 11' - 32' triple skid building, Detroit Series 60 engine, s/n 06R0730568, Continental Emsco F-800 triplex mud pump, s/n 1280, diesel day tank, pulsation dampner, Ruffneck steam heater | | | |
| 2-05 | | Generation Building - 10' - 37' triple skid, Cat 3306 engine, Magna 200 kw gen set, diesel daytank, lockers, westeel diesel tank s/n 671106718, 1997 Cutler Hammer Panel Board, Model PR14, Allan Bradley controls, 3 phase transformer | | | |
| 2-06 | | 1994 IH 8100 T/A doghouse, 858,577 km showing, 30' van, lockers, reefer | 1HTHCN6R1RH557434 | cv 11/2014 | |
| 2-07 | | Travco 30' T/A wellsite trailer | | | |
| 2-08 | | Boiler - mounted on 1988 Roussy T/A trailer, 27', York Shipley Boiler A561848 boiler no., diesel tank, Isuzu gen set | 2R1B3T6C4J1006925 | cv 12/2014 | |
| 2-09 | | 2007 Haulmark Cargo spare parts utility trailer | 16HGB27227U055359 | | |
| 2-10 | | Sub structure skid | | | |

| Ref# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|--------------|--------|---|--|---------------|----------------------------------|
| 2-11 | | Stamford Mod. ENG #236364 Combo-skid generator, diesel, AC 90kW | M073209171-02 | | |
| Rig 3 | | | | | |
| 3-01 | R003 | 2010 Kenworth T800 Rig Carrier, Cummins engine, 20,880 km *, with 2010 Foremost DR-24 Range I rig, 49,000 lb static hook load, 84,000 lb pull back, 26,000 lb pull down, 3 section hyd pump, Braden PD12C tugger, RC110 top drive, 9666 ft lb cap, hyd leveling jacks | 1NKDL40X5AR944157 Rig 102595* | | |
| 3-02 | S003 | Substructure - 5' clear height, 2 Ruffneck steam heaters, ramps, railings, flip over catwalks, stairs | obl | | |
| 3-03 | | 1999 IH Paymaster 5000 T/A pipe/deck truck, 189,235 km showing doghouse, 18' - 8'3", fold down catwalk | 1HTTGATT3XJ002661 | cv 05/2012 | |
| 3-04 | | 2008 Kenworth T300 T/A Pipe Handler, 7703 km showing, 6037 hours showing, PX-8 engine, 9 speed, 2 hyd jacks, Cassidy HB-250 pipe arm, deck, s/n CE-12874-PA | 3NKMLN9X88M936354 | cv 09/2015 | |
| 3-05 | MT003 | Mud Tank - triple skid, 5 compartment, Swaco Meerkat Model MK3C00100-02AD shaker, S/N MKAT084, degaser, railings, access stairs, rig lights, MCM pump mixer, Ruffneck steam heater, undershaker storage basket | | | |
| 3-06 | MP003 | Mud Pump - 11' - 28' triple skid building, 2008 Detroit Diesel Series 60 engine, s/n 6RE-245419, Continental Emsco D-375 duplex mud pump, s/n 326, diesel day tank, IR compressor, pulsation dampner, Ruffneck steam heater | | | |
| 3-07 | | Doghouse / Core shack - 10' - 36' triple skid building, Ruffneck steam heater, lights, mounted on 2007 Lode King 40' tridem stepdeck | 2LDSD533379045224 | cv 09/2014 | |
| 3-08 3-09 | RM003 | Travco 30' T/A wellsite trailer Boiler - double skid building, Williams Davis Model 780, 60 hp A518592 boiler no., Transtank 2070 I cap, diesel tank, s/n JHC- TC2, water storage | obl 9155 | | |
| 3-10 | | 1999 HRI 16 wheeler substructure trailer, 12' - 36' working deck, 11' neck | 5ABK4640XXB993656 | cv 12/2012 | |
| 3-11 | | Mud Tank (stand alone unit)- 2010 Mud Technology Model MCT4503329 portable T/A trailer 2 compartment mud tank, JD 4045TF280 engine, Stateline SJ-60 generator, s/n 5755, 2010 Mud Technology MCT450 shaker, 2011 Doublelife Model 250 6x5x11 centrifugal pump, s/n 10320, 6 cone desliter, pit pump, railings, stairs | 1M9OM2429AA873457 Shaker MCT4503329 Engine PE4045L136121 | cv 07/2016 | |
| 3-12 | | 2001 Trailtech TD210 T/A trailer, 30', duals, ramps, with skid mount mud tank, 3 compartment, degasser, MCM pump, shaker (rough condition) | 2CU3BAXL5Z2007972 | | |
| 3-13 | G003 | Generation Building - double skid bldg, Cummins engine, (rough condition) | | | |
| 3-14 | B003 | 2006 Saskatoon Firetube Boilder boiler skid, diesel | 4380 | | |
| 3-15 | | Boiler shack boiler skid | | | |
| 3-16 | | 2005 Load King 48' Step deck triaxle trailer, rear roll off | 2LDS0513769044630 | | |
| 3-17 | | rear roller | 2LDSD533579045421 | | |
| 3-18 | | MQ Power Whisperwatt 125 Genset Mod. DCA-125USI, 125 KVA, meter reading 11,536 hrs | 8510034 | | |

| | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|-------|---------------|--|-------------------|---------------|-------------------------------------|
| Rig 5 | | | | | |
| 5-01 | RC005 R005 | / 1998 Western Star 48106F Rig Carrier, Cummins engine, 253,743 km*, with 1998 Foremost Explorer II 3000P Range II rig, 115,000 lb static hook load, 115,000 lb pull back, 56,000 lb pull down, 2 single high pressure hyd pumps, Formost top drive, 20,000 ft lb cap, hyd leveling jacks | | | LaCorey, AB |
| 5-02 | - | Substructure - 16 m long, I beam construction, elevator system for pipe | | | LaCorey, AB |
| 5-03 | | 1994 Ford L9000 T/A Pipe/Deck truck, 138,053 km showing, 27' deck, fold down catwalk | 1FDYU90X2RVA49897 | cv 11/2015 | LaCorey, AB |
| 5-04 | | Mud Tank - 50 m3 cap, 2 Mission pumps with 50 hp motors, 11 m3 water tank, Brandt shaker | | | LaCorey, AB |
| 5-05 | | Mud Pump - 12' - 37' triple skid building, Cat 3408 engine, s/n 9ER00751, LPMRI F-800 triplex mud pump, diesel day tank, DV MK-100 compressor, pulsation dampner, Ruffneck steam heater, Baker SPD centrifugal pump with Marathon 30 hp motor | | | LaCorey, AB |
| 5-06 | | Wellsite - 56' | | | LaCorey, AB |
| 5-07 | | Boiler - triple skid building, , 2010 Saskatoon Boiler, Model OTS060H, 100hp, A0564280 boiler no, diesel and water tank | 4380 | | LaCorey, AB |
| 5-08 | | 2001 Trail Mod. TD210 Utility pipe trailer, plate #4BS017 | 2CU3BAXL5Z2007972 | | LaCorey, AB |
| 5-09 | | DH Skid doghouse | | | LaCorey, AB |
| 5-10 | | 1980 Volcano Limited Firetube Boiler boiler skid boiler | 1326-H | | LaCorey, AB |
| 5-11 | | 1980 Caterpillar Mod. 3306 Combo-skid generator/accumulator, diesel | 76R04404 | | LaCorey, AB |
| 5-12 | | 2012 Jaycee Sub skid sub structure | | | LaCorey, AB |
| Rig 6 | | | | | |
| 6-01 | RC006 | 1998 Western Star 48106F Tan/Triaxle Rig Carrier, Cat 3406 engine, 451,722 km showing, with 1999 Foremost Explorer II 3000P Range I rig, s/n 992106, 83,000 lb static hook load, 83,000 lb pull back, 56,000 lb pull down, 2 single high pressure hyd pumps, Formost 240 top drive, 31,500 ft lb cap, hyd leveling jacks | 2WLNWCCH8WK953096 | | |
| 6-02 | S006 | Substructure - 5' working floor height, stairs, railings | | | |
| 6-03 | | Substructure - 5' working floor height, stairs, railings | | | |
| 6-04 | | Pipe Trailer - triple axle carrier, hyd leveling jacks, hyd skate | | cv 12/2010 | |
| 6-05 | MT006 | Mud Tank - triple skid, 5 compartment, 2011 Swaco Mongoose shaker, S/N MPF2463, degaser, railings, rig lights, 2 Mixers, 3 compartment oil dispenser | | | |
| 6-06 | | Mud Pump / Doghouse - 11' - 32' triple skid building, Cat engine, s/n 3ER04854, Oilwell triplex mud pump, diesel day tank, Max compressor, pulsation dampner, Ruffneck steam heater, Baker SPD centrifugal pump, 7' operators cabin | | | |
| 6-07 | | Generation Building - 11' - 34' triple skid, BUILDING LOCKED AND UNABLE TO VIEW, diesel daytank, lockers, diesel tank, railings, rig lights | | | |
| 6-08 | | Boiler - 2011 triple skid 10' - 28' building, , 1980 Volcano Boiler HP, 9150 L cap diesel tank, water tank | S-1286-H | | |
| 6-09 | | 1999 Sterling Picker truck, diesel, plate #BCS4471 | 2FZXKXYB7XAA51314 | | |
| 6-10 | | 1998 Bowliner Pipe trailer, plate #4BS018 | 2B91A1827W1048290 | | |

| Ref# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|-------|--------------|--|--------------------|-----------------|----------------------------------|
| Rig 7 | | | | | |
| 7-01 | RC007 | 1995 Ford L9000 T/A Rig Carrier, 359,929 km showing, Cat 3406 engine, with 1995 Foremost CSR1000 Range I rig, s/n 951860, 38,000 lb static hook load, 38,000 lb pull back, 16,000 lb pull down, Formost top drive, 8000 ft lb cap, hyd leveling jacks | 1FDZY90W2SVA61652 | | |
| 7-02 | S007 | Substructure - 6' working floor height, stairs, railings, flip up catwalks, Hazloc and Ruffneck steam heaters | | | Lac La Biche, AB |
| 7-03 | PT007 | 1996 Ford pipe truck, 341,323 km* | 1FDZU90W4TVA05516* | | Lac La Biche, AB |
| 7-04 | MT007 | Mud Tank - 49m3 cap, 2 Mission pumps, Brandt shaker | | | Lac La Biche, AB |
| 7-05 | 1 | Mud Pump - National Oilwell 350 triplex pump, Cat 3406 engine | | | Lac La Biche, AB |
| 7-06 | B007 | Boiler - 2011 triple skid 10' - 28' building, , William & Davis Model 777 Boiler, 100 hp, A0400574 boiler no, 9150 L cap diesel tank, water tank | 4080 | | Lac La Biche, AB |
| 7-07 | | Wellsite - 25' wheeled unit | | | Lac La Biche, AB |
| 7-08 | A007 | Accumulator | | | Lac La Biche, AB |
| 7-09 | DH007 | DH Skid doghouse | | | Lac La Biche, AB |
| 7-10 | E007 | Combo-skid generator/accumulator, diesel | | | Lac La Biche, AB |
| 7-11 | G007 | Generator | | | Lac La Biche, AB |
| 7-12 | | 2001 Trailtech Mod. TD120 Utility pipe trailer, plate #4BS020 | 2CU3BAXL722007973 | | Lac La Biche, AB |
| Rig 8 | | | | | |
| 8-01 | 008/S 008 | Substructure - 2011 Kimble Triaxle carrier, Detroit MTU-DD 12V2000C10 diesel engine, s/n 5352010322, Schroeder K210 filter elements, L and M Heat Exchanger, John Deere 394RFA drive, drive on double ramp, 12'6' clear height, equipped for slant, Ruffneck and Hazloc steam heaters, Jay-Cee support platform, 55'6" catwalk, s/n J135-0202RSP, hyd leveling legs, catwalks, access stairs | 1K9AD40CXB3268119 | cv 07/2016 | |
| 8-02 | | Mast - Schramm TXD Rotadrill telescopic mast, Range III, 204,000 lb static hook load, 200,000 lb pullback,32,000 lb pull down, hyd rams for raising mast | J135-0202 | expired 07/2014 | |
| 8-03 | PT008 | Pipe Handling - 2011 Schramm Loadsafe T/A Pipe Trailer, skated catwalk, 47' max tubular working length, 4 - flip out hydraulic pipe racks, pipe handling arm, 8 hyd leveling jacks, 5000 lb lift capacity, | 1K9AH54B1B3268103 | cv 07/2016 | |
| 8-04 | DH008 | Doghouse / Watertank - Jay-Cee triple skid, fold down catwalks, railings, rig lights, access stairs, 2011 Cat C15 engine, s/n FTE00610, 400 kw generator, tool room / doghouse, lockers, Dupre 9150 L cap diesel tank, water tank, Drillers Cabin, 8' - 20' with slide out | | | |
| 8-05 | MT008 | Mud Tank - triple skid, 5 compartment, 60 m3 cap, 2 2014 and 2011 Swaco Mongoose shakers, s/n MPRO-F-683 and MPF2476, degaser, railings, access stairs, flip up catwalks, rig lights, 2 Mixers, 2 - 2013 MCM 250 Centrifugal pumps, 5 x 6 x 14, with 50hp motors, mixing hopper, 3 agitators, 5000 psi wp, Manifold, Ruffneck steam heater | | | |

| - | | Description | VIN | Certification | Location (if not Crossfield, AB) |
|--------------|-------|--|------------------------------|---------------|----------------------------------|
| 8-06 | MP008 | Mud Pump Combination Building - triple skid, 12' - 37', 2008 Baoji F 800 triplex mud pump, s/n CD10-2007, 5000 psi pulsation dampner, MCM 250X centrifugal charge pump, 5 x 6 x 11, Cat C27 Acert engine, s/n TWM0228, Rouse Model MPD-2.1 gear box, 1100 hp, s/n 1113, DV 2 stage compressor, air tank, 2 Ruffneck steam heaters, Old Fluid Power accumulator, 6 bottle 228 I cap, 4 nitrogen backup bottles, 4 station, Cat primary pump, hyd oil day tank | | | |
| 8-07 | | Top Drive - Schramm top drive, 54,000 lb torque rated, hyd mud saver, Schramm 3000 psi swivel | | | |
| 8-08 8-09 | B008 | Wellsite - 2001 Alta-Fab 12' - 56' wellsite, triple skid, AC Boiler - triple skid building, 2011 William Davis Model 2100D-1503- 04 boiler, 100 hp, Dupre 9150 L cap diesel tank, water tank | 011256.S.3656.WSM.B 10028 | | |
| 8-10 8-11 | | Booster - 2011 Kimble S/A booster 3 Range III pipe tubs | 1K9AL10AXB3268105 | | |
| 8-12 | | Tool Seacan - 40 seacan mounted on triple skid, 10' caged storage | | | |
| 8-13 8-14 | | BOP - 9" double gate, 3000 psi wp, pipe rams 40' x 8' Shipping container w/ hoses and supplies | | | |
| Rig 9 | | | | | |
| 9-01 | | Substructure - Kimble Triaxle carrier, Detroit MTU-DD 12V2000C10 diesel engine, Schroeder K210 filter elements, L and M Heat Exchanger, John Deere 394RFA drive, drive on double ramp, 12'6' clear height, equipped for slant, Ruffneck and Hazloc steam heaters, Jay-Cee support platform, 55'6" catwalk, s/n J135-0202RSP, hyd leveling legs, catwalks, access stairs | | | Kindersley, SK |
| 9-02 | | Mast - Schramm TXD Rotadrill telescopic mast, Range III, 204,000 lb static hook load, 200,000 lb pullback,32,000 lb pull down, hyd rams for raising mast | | | Kindersley, SK |
| 9-03 | | Pipe Handling - Schramm Loadsafe T/A Pipe Trailer, skated catwalk, 47' max tubular working length, 4 - flip out hydraulic pipe racks, pipe handling arm, 8 hyd leveling jacks, 5000 lb lift capacity, | | | Kindersley, SK |
| 9-04 | | Doghouse / Watertank - Jay-Cee triple skid, fold down catwalks, railings, rig lights, access stairs, Cat C15 engine, 400 kw generator, tool room / doghouse, lockers, Dupre 9150 L cap diesel tank, water tank, Drillers Cabin, 8' - 20' with slide out | | | Kindersley, SK |
| 9-05 | | Mud Tank - triple skid, 5 compartment, 60 m3 cap, 2 Swaco Mongoose shakers, degaser, railings, access stairs, flip up catwalks, rig lights, 2 Mixers, 2 MCM 250 Centrifugal pumps, 5 x 6 x 14, with 50hp motors, mixing hopper, 3 agitators, 5000 psi wp, Manifold, Ruffneck steam heater | | | Kindersley, SK |
| 9-06 | 1 | Mud Pump Combination Building - triple skid, 12' - 37', 2008 Baoji F-800 triplex mud pump, 5000 psi pulsation dampner, MCM 250X centrifugal charge pump, 5 x 6 x 11, Cat C27 Acert engine, Rouse Model MPD-2.1 gear box, 1100 hp, DV 2 stage compressor, air tank, 2 Ruffneck steam heaters, Old Fluid Power accumulator, 6 bottle 228 I cap, 4 nitrogen backup bottles, 4 station, Cat primary pump, hyd oil day tank | | | Kindersley, SK |

| Ref # | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|----------------------|--------------|---|--|---------------|----------------------------------|
| 9-07 | | Top Drive - Schramm top drive, 54,000 lb torque rated, hyd mud saver, Schramm 3000 psi swivel | | | Kindersley, SK |
| 9-08 | BS009 | Boiler - 2011 triple skid 10' - 34' building, , William & Davis Model 2100D-150S-04 Boiler, 100 hp, 9150 L cap diesel tank, water tank | 10027 | | Kindersley, SK |
| 9-09 9-10 9-11 | E009 | Booster - 2011 Kimble S/A booster 3 Range III pipe tubs Tool Seacan | 1K9AL10AXB3268105 | | Kindersley, SK Kindersley, SK |
| Rig 10 | | Tool Geacair | | | Kindersley, SK |
| 10-01 | RC010 | 2007 Sterling Triaxle Rig Carrier, 14,687 km*, with Schramn T685WS-P Rotadrill, 100,000 lb static hook load, 40'3" mast height, 74,000 lb pull back, 35,000 lb pull down, Braden PD15B hy tugger, hyd tank storage, top drive, 19,000 ft lb cap, CLM triplex pump, drill floor, hyd leveling jacks | | cv 05/2016 | |
| 10-02 | | Substructure - 2010 Jay-Cee drive on substructure, 5' working floor height, stairs, railings, 200,000 lb cap on rear jacks, ramps | sub 7339-2 | | |
| 10-03 | PT010 | 2003 Sterling T/A Pipe Handler, 19,013 km*, 2 hyd jacks, 2006 Cassidy HB-250 pipe arm, deck, s/n CE-11867-PA | 2FZHAWAK43AL77459 | | |
| 10-04 | MP010 | Combo Mud Tank / Mud Pump - triple skid, 5 compartment, 2008 Swaco Model DF275XG shaker, S/N 200610, 2 Mixers, 5000 psi manifold, Ruffneck steam heater, MCM 250X centrifugal pump and pre charge pump, 50 hp motor, Cat pump, Mud Pump - Cat C7 engine, GD PAH200 Triplex mud pump,obl, Hydril pulsation dampner, degaser, railings, rig lights, | Cat engine JTF15807 | | |
| 10-05 | | Combination Building - 2012 Jay-Cee triple skid building, Isuzu engine, 734 hours showing, Stamford 100kw generator, Sanborn 2 stage compressor, Old Fluid Power accumulator, 5 bottle 190 I cap, 2 nitrogen backup bottles, 4 station, Cat primary pump, Willy D fuel tank, 9090 I cap, lockers and tool room | | | |
| 10-07 | RM010 | 1989 Alta-Fab 12' - 48' wellsite, triple skid, (rough condition) Boiler - 1998 triple skid building, , Saskatoon Boiler, Model FHG50 Boiler, 50 hp, 8300 L cap diesel tanks | 891248-S-1613-WS 3860 | | |
| Rig 11 | | | | | |
| 11-01 | R011 | 2007 Sterling LT9500 Triaxle Rig Carrier, 17,692 km*, with Schramn T685WS-P Rotadrill, 100,000 lb static hook load, 40'3" mast height, 74,000 lb pull back, 35,000 lb pull down, Braden PD15B hy tugger, hyd tank storage, top drive, 19,000 ft lb cap, drill floor, hyd leveling jacks | 2FZPAZCKX7AY13327 | cv 05/2016 | |
| 11-02 | | hours showing, Cat C7 engine, 8 speed, 2 hyd jacks, 2006 Cassidy HB-250 pipe arm, deck, s/n CE-12287-PA | 2NKMLD9X07M998517 | cv 05/2016 | |
| 11-03 | | | Cat engine JTF15804 Mud pump 908838 | | |
| 11-04 | | Combination Building - 2012 Jay-Cee triple skid building, Isuzu engine, Stamford 100kw generator, Sanborn 2 stage compressor, Willy D fuel tank, 9090 I cap, lockers and tool room (unit locked, info supplied by company) | | | |
| 11-05 | | Travco wellsite, 12' - 48', | obl | | |

| Ref# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|-----------------|----------|---|--|-----------------|----------------------------------|
| 11-06 | | Boiler - triple skid building, ,1980 Cleaver Brooks Boiler, A170795 | 5.503016 | | |
| 11-07 | S011 | boiler no, water tank Hodgson Mod. OPOP8-8.5-90 Sub skid sub structure, 8' drill floor | JG8840 | | |
| Die 42 | <u> </u> | | | | |
| Rig 12 12-01 | RC012/ | 2007 Sterling Tan/Triaxle Rig Carrier, 24,060 km*, with Schramn T685WS-P Rotadrill, 100,000 lb static hook load, 40'3" mast height, 74,000 lb pull back, 35,000 lb pull down, Braden PD15B hy tugger, hyd tank storage, top drive, 19,000 ft lb cap, drill floor, hyd leveling jacks, 2683 hours showing, Range 3 Rig | 2FZPAZCK17AY13328 , Rig J126-0106 | cv 10/2015 | |
| 12-02 | | Substructure - drive on substructure, hydraulic scissor neck substructure, 8' working floor height, stairs, railings, hyd cylinders | | | |
| 12-03 | PT012 | 2002 Sterling T/A Pipe Handler, 008,224 km showing, 12,806 hours showing, 2 hyd jacks, 2007 Cassidy HB-250 pipe arm, deck, s/n CE-12872-PA | 2FZHAWAK02AJ40191 | | |
| 12-04 | | Mud Tank - quad skid, 5 compartment, 2013 Swaco Mongoose shaker, S/N MPRO-F-520, degaser, railings, rig lights, 2 Mixers, 2 - 2014 MCM 250 Centrifugal pumps, 5 x 6 x 14, with Weg 50hp motors, agitators, Cat 660 pump, | | | |
| 12-05 | | Mud Pump - 12' - 37' quad skid building, Cat 3408 engine, s/n 176969, 3354 hours showing, 2006 LPMRI F-800 triplex mud pump, s/n 306098, diesel day tank, DV MK-100 compressor, pulsation dampner, 2 -Hazloc steam heaters, MCM 250X centrifugal pump with Marathon 30 hp motor | | | |
| 12-06 | | Catwalk / Manifold - Jay-Cee hyd skated catwalk, 49' skate, double skid, 8 - hyd outriggers, fold out pipe racks, pipe arm, Pullmaster PL6 tugger, hyd power pack, controls, non slip decking, lighting, Hazloc steam heater, 3000 psi wp manifold, control booth | | | |
| 12-07 | DH011 | Combination Building - 2012 Jay-Cee triple skid building, 11' - 44' building, Cummins 6CTA 8.3 L engine, s/n 46512526, 2005 Cummins 175kw generator, compressor, Old Fluid Power accumulator, 5 bottle 190 l cap, 1 nitrogen backup bottles, 4 station, Cat primary pump, Willy D fuel tank, 9090 l cap, lockers and tool room | | | |
| 12-08 | | 2002 Alta-Fab wellsite, 12' - 56', triple skid, AC | 021256.S.3816.WSM.S | | |
| 12-09 | | Boiler - seacan building mounted on triple skid ,Williams & Davis Boiler, 60 hp, A436851 boiler no, 7350 L cap diesel tank | 8192 | | |
| 12-10 | | Pipe Tub - unpainted, Range III, skid mount | | | |
| Rig 14 14-01 | B000/8 | Substructure - 2011 Kimble Triaxle carrier, 2014 Detroit MTU-DD | 1K9AD40CXB3268119 | cv 06/2016 | |
| 14-01 | 009 | 12V2000C12 diesel engine, s/n 5352011834, 7 Schroeder K210 filter elements, L and M Heat Exchanger, John Deere 394RFA drive, drive on double ramp, 12'6' clear height, equipped for slant, Ruffneck and Hazloc steam heaters, 2015 Cubex support platform, 10' slant travel, 55'6" catwalk, hyd leveling legs, hyd lift catwalks, access stairs | Rig J135-0244 Sub platform CBX052015-1 | CV 00/2010 | |
| 14-02 | | Mast - 2014 Schramm TXD Rotadrill telescopic mast, 77' height, 200,000 lb static hook load, 200,000 lb pullback,32,000 lb pull down, hyd rams for raising mast | J135-0244 | expired 07/2014 | |

| Pof# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|----------------|--------|---|----------------------------|---------------|----------------------------------|
| | | Pipe Handling - 2015 Cubex Pipe catwalk, 46' skate, 4 - flip out | CBX052015-1H | cv 07/2016 | Ciossileid, Abj |
| 14-03 | 11009 | hydraulic pipe racks, pipe handling arm, 10 hyd leveling jacks | CBX052015-1H | CV 07/2016 | |
| 14-04 | DH009 | | | | |
| | | lights, access stairs, lockers, water tank, Drillers Cabin, 8' - 20' with | | | |
| | | slide out, 2 Cavotec MC3300EX remotes, 2 Hazloc steam and 2 | | | |
| | | Hazloc electric heaters, Cat 650 triplex pump, hyd tank, 2014 Hiab | | | |
| | | 111B-3CLX crane, s/n BL111CL00103 | | | |
| 14-05 | MT009 | Mud Tank - triple skid, 5 compartment, 60 m3 cap, 2 2013 Swaco | | | |
| | | Mongoose shakers, S/N MPRO-F-519 and MPRO-F-521, each with 2 VMX18-8300 explosion proof electric vibration motors, degaser, | | | |
| | | railings, access stairs, flip up catwalks, rig lights, hyd lowering | | | |
| | | canopy, 2 Mixers, 2 - 2014 Doublelife 250 Centrifugal pumps, 6 x 5 | | | |
| | | x 14, with 50hp motors, mixing hopper, 3 agitators, 5000 psi wp, 11 | | | |
| | | valve Manifold, 2 Hazloc steam heaters | | | |
| 14-06 | MPOOG | Mud Pump - Jay-Cee 12' - 37' triple skid building, Cat C27 Acert | | | |
| 1700 | " " | lengine, s/n TWM03932, Prep mud pump Model 1150B-XDR gear | | | |
| | | reducer, 2009 F-1000 triplex mud pump,s/n 0826, diesel day tank, | | | |
| | j | pulsation dampner, 2 Hazloc steam heaters, DV Model 247 air | | | |
| | | compressor, Farum 6 x 5 x 11 pre charge pump, s/n 23312, Weg 60 hp motor | | | |
| 14-07 | | Combination Building - triple skid, 11'6" - 33'6", Cat C15 Acert | | | |
| | | engine, s/n JJF00768, Cat LC6 455 kw generator, s/n | | | |
| | | CAT00000TT4A00626, Hazloc electric heater, Old Fluid Power | | | |
| | | accumulator, 8 bottle 303 l cap, 2 nitrogen backup bottles, 4 station, primary pump, plug board, 2014 Hyduke diesel tank, | | | |
| | | 19,400 L cap | | | |
| 14-08 | | Top Drive - Schramm top drive, 54,000 lb torque rated, hyd mud | 320613 | | |
| | | saver, Schramm 3000 psi swivel, Schramm hyd spinner | | | |
| 14-09 | | Wellsite - 2001 Alta-Fab 12' - 56' wellsite, triple skid, AC | 011256.S.3782.WSM.S | | |
| 14-10 | | Boiler - triple skid building, 2011 William Davis Model 2100D-1503- | | | |
| | | 04 boiler, s/n 10028, Dupre 9150 L cap diesel tank, water tank | | | |
| 14-11 | E009 | Booster - 2014 Kimble S/A booster | 1K9AL10A1E3268207 | cv 06/2016 | |
| 14-12 | | 2 Range III pipe tubs (1 missing) | | | |
| 14-13 | | 2014 Alco Model A05-04014-2048 low profile power slips, 20 1/2" | 47553-54200-01 | | |
| 14-14 | | BOP - 2012 Integrated Equipment, 9: - 3000 psi wp, double gate, 2 | dbl gate A63-22 and A63-25 | | |
| | | spools, Model IEI ABOP annular | Annular 0630-6 | | |
| 14-15 | | 40' x 8' Shipping container w/ fittings bins, hoses, cut off saw, crimper and supplies | | | |
| Other A | | Gimper and supplies | | | |
| 15-01 | | Meridian Mod. 1012-55EBJ 15'H x 10' dia cement silo | 602009 08 30894 | | |
| 15-02 | | 2011 Westeel 774L cap fuel tank w/ pump | 216 | | |
| 15-03 | 1 | EFI Mod. CEPFF242 24" fork loader quick attachment | | | |
| 15-04 | 1 | • ' | 508929 | | |
| 15-05 | | | 508021 | | |
| 15-06 15-07 | 1 | 20 Bundles of 3" - 75mm core pipe, 14 x 7 in back Brandt Loader quick attach boom, 2 stage mast 2,500-10,000lb | E1E092 | | |
| 15-07 | 1 | (34) 7" x 20-1/2" Drill pipe pieces | 515982 | | |
| 15-09 | | (5) 30' x 4" Spiral pipe pieces | | | |
| 15-10 | | (32) 21' x 7" Spray or flare pipe pieces | | | |
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| Ref# | Unit # | Description | VIN | Certification | Location (if not Crossfield, AB) |
|-------|---------------|---|--------------------|---------------|-------------------------------------|
| 15-11 | | (30) 18' x 4-1/2" | | | |
| 15-12 | | Lift of 20' x 5-1/2" Ipex pipe | | | |
| 15-13 | | 2010 Whiteman Mod. TRLRMP 6' Tandem axle trailer w/ fluid pump system, Honda GX630 pump | 4GNFU1014AB025735 | | |
| 15-14 | | 2000 Altek Trailer 60' Scissor neck trailer, triaxle, 4 sets of deck rolls | | | |
| 15-15 | | 2001 Trailtech 5th Wheel trailer, triaxle, 30', MQ Power Whisperwatt Mod. 15 genset, 5,850 hrs, 20' Shipping container, rear 500 lb hoist (locked) w/ cement pump | 2CU2UJ8P312008795 | | |
| 15-16 | | 2011 Westeel 2060L cap fuel tank w/ pump | | | |
| 15-17 | 7000 | PJ 24' Tandem axle trailer, plate #4DX2-02, 2013 certified | | | |
| 15-18 | | Brandt Loader quick attach boom, 2 stage mast 2,500-10,000lb | | | |
| 15-19 | | 12' x 8' 2-Compartment steel skid mounted particle Torado combustion system | | | |
| 15-20 | | 1990 20' Shipping container w/ qty of flanges and hardware | | | |
| 15-21 | 0430 | 2008 Pintle 35' Flat deck triaxle yard storage trailer with steel lock box top | | | |
| 15-22 | | Inside ICE Frost Fighter, Easy Kleen 4000 steam cleaner, Lauda PHW steam cleaner, signs and misc. | | | |
| 15-23 | | 1994 20' Shipping container, locked | | | |
| 15-24 | | 40' Skid mounted storage trailer (rough) w/ 3 water pumps, heaters, cables, pipe fittings, supplies and bottle lock up at end | | | |
| 15-25 | | 1995 40' Skid mounted container w/ qty of drill bits, chains, comealongs | | | |
| 15-26 | l | Enviro Tank Double wall waste oil tank | | | |
| 15-27 | | 2010 Westeel 530L Fuel tank w/ pump | | | |
| 15-28 | HC10-3 | Atco 12' x 60' Skid mounted office trailer | | | |
| 15-29 | CT001 | 2008 Sterling Mod. LT9500 Reimer Cementer cement truck, diesel, plate # BBW6907 | 2GZHAZDE68AZ51011 | | |
| 15-30 | CT002 | 2008 BBT Mod. TL 35' Tandem axle trailer, 10' top deck, 4 compartment, Loral Mod. Flomax s/n FM1027 cement tank w/ twin 12' augers and 4 twin Oli vibrators | 4L5AB36268F014996 | | |
| 15-31 | 0430 Rig 4 | 2006 Wrem Mod. Pindle 35' Triaxle doghouse trailer | 2W2TF353860006109 | | |
| 15-32 | L004 | 2012 John Deere Mod. 544K Front end loader, quick attach plumbed, 20.5R25 tires, meter reading 4,675 hrs | 1DW544KPABD640083 | | |
| 15-33 | Rig4 | 2006 Load King 50' Triaxle trailer (pipe) | 2LDSD533179045416 | | |
| 15-34 | TS001 | 1995 Kenworth Mod. T800 Tandem axle winch truck, 385/65R22.5 tires, sleeper, Cummins N-14 engine, 79,126 kms, 33,191 hrs, Eaton Fuller RTL0187188, 4.30 ration transmission | 2NKKDL60X7SM937862 | | |
| 15-35 | | 2007 Peterbilt Mod. 357 Tri drive winch truck, diesel, plate #BHT4189 | 1XPAP40X97N698821 | | |
| 15-36 | TS004 | 2012 Kenworth Mod. T370 4X4 Service body mechanic truck, diesel, plate #BLF1064 | 2NKHJN7X9CM322870 | | |
| 15-37 | | 1995 Western Star Mod. 4864F Tandem axle tractor, Eaton Fuller 13 speed mod RTL0-14613B transmission, sleeper, 251,000 kms, 7,480 hrs, p/w Cat 3406, 2015 certified | 2WKNDCCG49SK938378 | | |
| 15-38 | TR003 | 2010 Wells Cargo Mod. EW1624 15' Enclosed tandem axle trailer, barn doors, side box | 1WC200G20B4075967 | | |
| 15-39 | TR004 | 12' Tandem axle trailer, barn doors, side box | 1W4200F26B4076036 | | |

| Ref# | Unit# | Description | VIN | Certification | Location (if not Crossfield, AB) |
|-------|-------|---|-------------------|---------------|----------------------------------|
| 15-40 | TR011 | 2011 Rainbow Express Mod. 7722E 24' Beaver tail tandem axle trailer, Warn VR12,000 winch | 2RGBE2227C100434 | | |
| 15-41 | TR012 | 2007 Load Runner Mod. ILRD716TA2 15' Enclosed tandem axle trailer, barn doors, side box | 4RACS16207N055824 | | |
| 15-42 | TR013 | 15' Tandem axle trailer w/ cement mixing and grout system, twin mix tanks, grout pump, spool reel genset w/ 925 hps, diesel | | | |
| 15-43 | TR017 | 2007 Load King Step deck 53' triaxle trailer, 12' to deck, 39' base, rear roller | 2LDS533179045223 | | |
| 15-44 | 500 | 2009 Caterpillar Mod. R5R48 350KW Generator, skid mount, diesel | 8ER03352 | | |
| 15-45 | 0121 | 1999 Sterling Pipe truck, plate #BBS5036 | 2FZNRJBB6XAA16546 | | |
| 15-46 | | 1994 Ford Conventional truck, diesel, plate #BCS4470 | 1FDYU90X2RVA49897 | | |
| 15-47 | L002 | 2012 John Deere Mod. 544K Front end loader, quick attach plumbed, 20.5R25 tires Hours n/a | 1DW544KPKBD640045 | | Water Valley, AB |
| 15-48 | L003 | 2012 John Deere Mod. 544K Front end loader, quick attach plumbed, 20.5R25 tires, 6,835 hrs w/ 30 yard bucket | 1DW544KPJBD640077 | | |
| 15-49 | | 0040 1 1 5 14 1 5 11 1 5 | 1DW544KZJCD646965 | | |
| 15-50 | L013 | 2013 John Deere Mod. 624K Front end loader, quick attach plumbed, 20.5R25 tires Hours n/a | 1DW624KPCDD652440 | | Kindersley, SK |
| 15-51 | | 2012 John Deere Mod. 544K Front end loader, quick attach plumbed, 20.5R25 tires, 3,262 hrs | 1DW544KZACD649367 | | |

Appendix B – Statement of Receipts and Disbursements for the Period October 2, 2015 to November 13, 2015

Groundforce Geodrilling Solutions Inc. Statement of Actual Receipts and Disbursements As at November 13, 2015

| Description | Amount | |
|--|------------|--|
| Actual receipts Net proceeds from sale of property Total actual receipts | \$ 955,320 | |
| • | 955,320 | |
| Actual disbursements | | |
| Contract staff - office administration and management | 72,122 | |
| Transportation costs | 48,659 | |
| Contract staff - rig operations | 28,205 | |
| Security services GST paid | 22,144 | |
| Legal fees | 7,157 | |
| Filing fees | 2,309 | |
| • | 70 | |
| Total actual disbursements | 180,665 | |
| Excess of actual receipts over disbursements | \$ 774,655 | |